PHOTOVOLTAIC POWER SYSTEMS PROGRAMME



IEA PVPS Task 16 Solar resource for high penetration and large scale applications

ISES Webinar, May 31st 2018



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- Background
- Why a IEA Solar Task?
- Subtask organization
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1. Resources

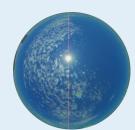


PVPS

2. Bankability



3. Forecasts



4.Dissemination





Background

- International Energy Agency (IEA) Technology Collaboration Programmes (TCP) used as backing organization
- Three solar programmes involved:
 - Solar Heating and Cooling (SHC)
 - SolarPACES (solar chemistry and concentrating solar power)
 - PV power systems (PVPS)











Duration: 2017-2020

PVPS



Why a IEA Solar Task?

- Solar resources are the fuel of PV
- Uncertainty in solar belt still high
- **Big PV** and **high penetration** need high quality of meteorological information
 - Finer spatial and temporal resolution of data







Added values

- Independent benchmarks
 - never trust non independent validations
- State of the art descriptions and standardization
- Lower uncertainties lead to lower costs of implementation and to more PV
- Scientific exchange
 - Faster and more detailed as on conferences







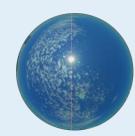
Work organization

- resource assessment methodologies
 - Work on models & measurements
- bankable products
 - Benchmark and describe products (user point of view)
- solar forecasting techniques
 - Evaluation of forecasts methods
- Dissemination



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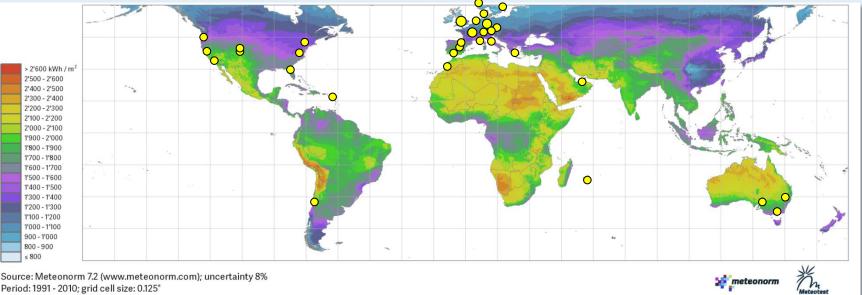


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Network

14 IEA PVPS members 2 IEA SHC members 7 IEA SolarPACES m.



Source: Meteonorm 7.2 (www.meteonorm.com); uncertainty 8% Period: 1991 - 2010; grid cell size: 0.125°

PVPS



Global horizontal irradiance. Source: www.meteonorm.com Verion 7.2

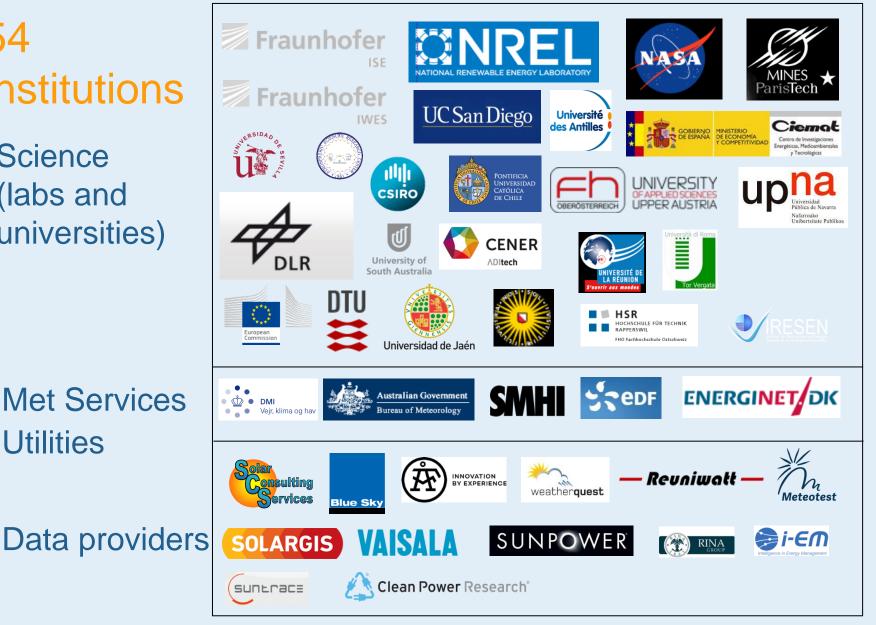


54 institutions

Science (labs and universities)

Met Services Utilities

NPS Sd





Workshop about solar forecast requirements for grid applications

- ICM Munich, Intersolar Europe, June 21st, 14-16h
- Intro: Richard Perez, SUNY, USA
- Forecast Providers
 - Skip Dise, Clean Power Research, USA
 - Elke Lorenz, Fraunhofer ISE, Germany
- Utility/TSO Industry
 - Michael Osmann, Energinet, Denmark
 - Eamonn Lannoye, EPRI, USA
- Discussion

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Solar forecast requirements & value for grid applications persitional solar power fore- casts are increasingly important to gid operators. This workshop brings together forecast provi- ders and users from Europe and the USA to discuss the require- ments and value of solar prediction services to grid management oper- netions. Geographical specificitity (from single plants to balancing areas), time horizons (from minutes to days ahea accuracy/uncertainty, and versatily evvices will be among the togics di- coussed Four technical presentation lead to a guided Q&A session engagi audience: www.lea-pvps.org	d), of s will	
Presenters	Venue	
Introduction R. Perez, SUNY, USA Forecast Providers Skip Dise, Clean Power Research, USA Else Lorez, Franchider ISE, Germany Michael Osmann, Exerginet, Denmark Eamonn Lannoye, EPIR, USA	ICM Munich, Germany (Intersolar Europe 2018) Thursday, June 21, 2018 Room 22a, 2:00pm -6:00pm Contact, Jan Remund ian remundigmeleotest.ch Operating Agent IEA PVPS Task 16	IEA PVPS Task 16 is a collabora- tine task with IEA SolarPACES and IEA SHC
Register by e-mail till June 1	14th 2018. jan.remund@meteo	test.ch
Solar?H	Section Section	



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